

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 93,161	—	48,992	39,595	-28,387	-957	0	154,318	0	0	12,007
<b>Natural Gas Liquids and LRGs</b> .....	63,762	2,388	3,417	—	-52,632	198	—	5,215	16	11,506	2,098
Pentanes Plus .....	9,081	—	1,193	—	-4,844	-2	—	2,020	3	3,409	306
Liquefied Petroleum Gases .....	54,681	2,388	2,224	—	-47,788	200	—	3,195	13	8,097	1,792
Ethane/Ethylene .....	26,179	0	0	—	-25,906	-3	—	0	0	276	454
Propane/Propylene .....	18,113	2,671	1,312	—	-13,874	94	—	0	11	8,117	655
Normal Butane/Butylene .....	6,836	212	849	—	-4,773	154	—	1,685	2	1,283	486
Isobutane/Isobutylene .....	3,553	-495	63	—	-3,235	-45	—	1,510	0	-1,579	197
<b>Other Liquids</b> .....	3,395	—	0	—	0	-199	—	4,853	9	-1,268	3,858
Other Hydrocarbons/Oxygenates ....	1,113	—	0	—	0	-35	—	1,139	9	0	164
Unfinished Oils .....	—	—	0	—	0	446	—	822	0	-1,268	2,363
Motor Gasoline Blend. Comp. ....	2,282	—	0	—	0	-610	—	2,892	0	0	1,331
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-915	167,520	2,280	—	19,713	-1,224	—	—	194	189,627	9,435
Finished Motor Gasoline .....	-915	82,371	119	—	3,305	-507	—	—	14	85,372	4,307
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	13,665	5,219	0	—	79	-185	—	—	10	19,138	49
Other .....	-14,581	77,152	119	—	3,226	-322	—	—	4	66,234	4,258
Finished Aviation Gasoline .....	—	175	79	—	118	16	—	—	0	356	40
Jet Fuel .....	—	8,744	0	—	11,205	-38	—	—	(s)	19,987	640
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	8,744	0	—	11,205	-38	—	—	(s)	19,987	640
Kerosene .....	—	264	0	—	-49	-33	—	—	(s)	248	86
Distillate Fuel Oil .....	—	45,270	2,005	—	5,134	-668	—	—	0	53,077	2,563
0.05 percent sulfur and under .....	—	36,861	835	—	5,189	-648	—	—	0	43,533	2,135
Greater than 0.05 percent sulfur ...	—	8,409	1,170	—	-55	-20	—	—	0	9,544	428
Residual Fuel Oil .....	—	3,148	0	—	0	-1	—	—	0	3,149	389
Petrochemical Feedstocks <sup>e</sup> .....	—	218	0	—	0	0	—	—	0	218	0
Special Naphthas .....	—	-18	0	—	0	0	—	—	8	-26	6
Lubricants .....	—	0	0	—	0	0	—	—	103	-103	0
Waxes .....	—	1,003	0	—	0	-9	—	—	19	993	13
Petroleum Coke .....	—	5,034	1	—	0	-28	—	—	20	5,043	43
Asphalt and Road Oil .....	—	14,610	76	—	0	35	—	—	29	14,622	1,324
Still Gas .....	—	6,087	0	—	0	0	—	—	0	6,087	0
Miscellaneous Products .....	—	614	0	—	0	9	—	—	(s)	605	24
<b>Total</b> .....	159,402	169,908	54,689	39,595	-61,306	-2,182	0	164,386	219	199,865	27,398

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."